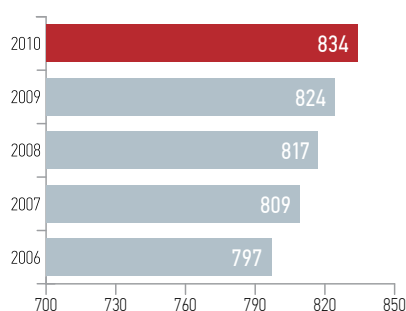


■ HYDROCARBON PRODUCTION BY LUKOIL GROUP, mln boe



■ MARKETABLE HYDROCARBON PRODUCTION BY REGIONS, mln boe

	2006	2007	2008	2009	2010
Total production by LUKOIL Group	783	795	803	807	817
<i>Russia</i>	733	743	738	738	741
Western Siberia	455	459	431	410	397
Bolshekhetskaya Depression	49	45	49	35	49
Urals	84	87	90	92	96
Volga	28	28	28	26	27
Timan-Pechora	102	108	124	159	157
Other	15	16	16	16	15
<i>International</i>	50	52	65	69	76
Subsidiaries	754	775	783	786	789
<i>Russia</i>	721	740	735	736	738
Western Siberia	445	458	431	410	397
Bolshekhetskaya Depression	49	45	49	35	49
Urals	84	86	89	92	95
Volga	26	27	26	24	25
Timan-Pechora	102	108	124	159	157
Other	15	16	16	16	15
<i>International</i>	33	35	48	50	51
Share in production by affiliates	29	20	20	21	28
<i>Russia</i>	12	3	3	2	3
Western Siberia	10	1	–	–	–
Bolshekhetskaya Depression	–	–	–	–	–
Urals	–	1	1	–	1
Volga	2	1	2	2	2
Timan-Pechora	–	–	–	–	–
Other	–	–	–	–	–
<i>International</i>	17	17	17	19	25

■ HYDROCARBON LIFTING COSTS OF LUKOIL GROUP SUBSIDIARIES, USD per boe

	2006	2007	2008	2009	2010
Total	3.08	3.58	4.12	3.56	4.12
Russia	3.01	3.55	4.11	3.53	4.11
International	4.67	4.16	4.32	3.99	4.29

OIL PRODUCTION

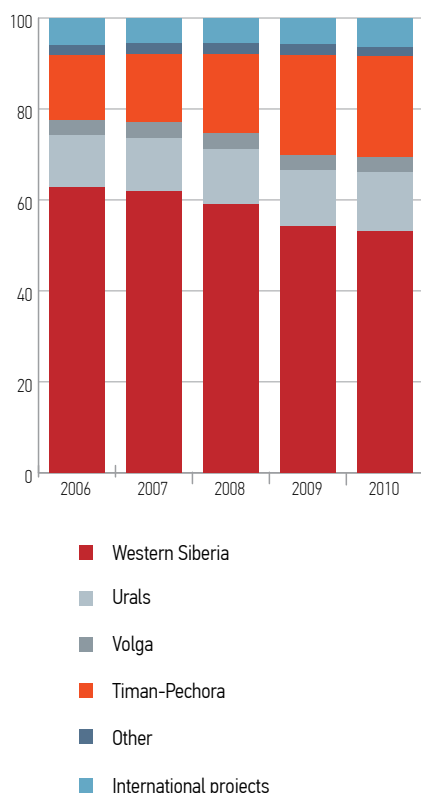
■ OIL PRODUCTION BY LUKOIL GROUP

	2006	2007	2008	2009	2010
Th. tons	95,235	96,645	95,240	97,615	95,992
Mln barrels	703	713	703	720	708
Th. tons per day	261	265	260	267	263
Th. barrels per day	1,926	1,953	1,921	1,972	1,940

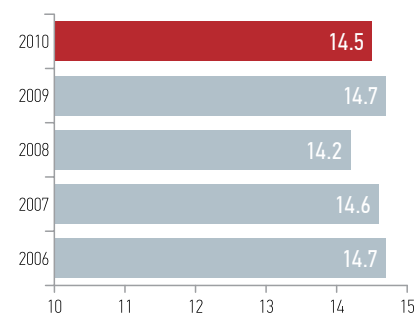
■ OIL PRODUCTION BY LUKOIL GROUP, mln barrels

	2006	2007	2008	2009	2010
LUKOIL Group production, total	703	713	703	720	708
<i>Subsidiaries</i>	675	694	684	700	684
Russia	648	668	660	673	658
International	27	26	24	27	26
<i>Share in production by affiliates</i>	28	19	19	20	24

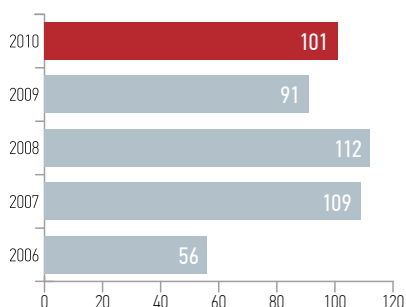
OIL PRODUCTION BY REGIONS, %



AVERAGE FLOW RATE OF LUKOIL GROUP OIL WELLS, tons per day



DRILLING OF HORIZONTAL WELLS



OIL PRODUCTION BY REGIONS, th. tons

	2006	2007	2008	2009	2010
LUKOIL Group production, total	95,235	96,645	95,240	97,615	95,992
<i>Russia</i>	<i>89,561</i>	<i>91,100</i>	<i>89,945</i>	<i>91,868</i>	<i>89,767</i>
Western Siberia	59,764	59,917	56,187	52,962	50,934
Urals	10,923	11,257	11,625	12,042	12,500
Volga	3,214	3,240	3,263	3,072	3,137
Timan-Pechora	13,601	14,576	16,685	21,662	21,175
Other	2,059	2,110	2,185	2,130	2,021
<i>International</i>	<i>5,674</i>	<i>5,545</i>	<i>5,295</i>	<i>5,747</i>	<i>6,225</i>
Subsidiaries	91,537	94,147	92,846	95,075	92,891
<i>Russia</i>	<i>87,930</i>	<i>90,735</i>	<i>89,646</i>	<i>91,560</i>	<i>89,431</i>
Western Siberia	58,414	59,849	56,187	52,962	50,934
Urals	10,855	11,183	11,548	11,958	12,385
Volga	3,001	3,017	3,041	2,848	2,916
Timan-Pechora	13,601	14,576	16,685	21,662	21,175
Other	2,059	2,110	2,185	2,130	2,021
<i>International</i>	<i>3,607</i>	<i>3,412</i>	<i>3,200</i>	<i>3,515</i>	<i>3,460</i>
Share in production by affiliates	3,698	2,498	2,394	2,540	3,101
<i>Russia</i>	<i>1,631</i>	<i>365</i>	<i>299</i>	<i>308</i>	<i>336</i>
Western Siberia	1,350	68	-	-	-
Urals	68	74	77	84	115
Volga	213	223	222	224	221
Timan-Pechora	-	-	-	-	-
Other	-	-	-	-	-
<i>International</i>	<i>2,067</i>	<i>2,133</i>	<i>2,095</i>	<i>2,232</i>	<i>2,765</i>

FLOW RATE OF OIL WELLS OF LUKOIL GROUP, tons per day

	2006	2007	2008	2009	2010
Group, total	14.7	14.6	14.2	14.7	14.5
Russia:					
New wells	37.3	33.0	36.1	31.8	33.3
Old wells	10.8	10.6	10.0	10.2	9.8
Total wells :	11.2	11.0	10.5	10.6	10.1
Western Siberia	12.3	11.7	10.5	9.8	9.3
Urals	5.8	6.0	6.2	6.2	6.2
Volga	10.3	11.4	10.8	11.7	12.1
Timan-Pechora	18.6	18.4	19.8	25.0	24.7
Other	10.0	10.0	9.7	9.2	8.4

WATERCUT OF OIL WELLS OF LUKOIL GROUP, %

	2006	2007	2008	2009	2010
Group, total	74.8	76.1	77.3	76.8	77.9
Russia:					
New wells	27.4	35.1	32.1	34.1	31.4
Old wells	80.4	83.0	83.1	82.8	83.9
Total wells	79.6	80.9	82.2	82.1	83.3
Western Siberia	82.5	84.1	85.9	86.7	87.8
Urals	68.5	66.6	65.7	65.2	64.5
Volga	62.2	60.0	64.3	65.8	65.1
Timan-Pechora	71.8	72.3	71.4	67.5	69.1
Other	60.8	62.7	64.8	67.0	69.6

APPLICATION OF ENHANCED OIL RECOVERY METHODS AND LATEST TECHNOLOGIES

	2006	2007	2008	2009	2010
Drilling of horizontal wells	56	109	112	91	101
Average flow rate, tons per day	110.4	65.5	58.4	78.2	156.6
Drilling of sidetracks	146	188	260	264	224
Average increase flow rate, tons per day	25.9	19.2	18.1	16.8	19.7
Hydrofracturing	1,002	762	711	634	690
Average increase flow rate, tons per day	10.2	8.9	9.4	9.6	10.8

ADDITIONAL OIL PRODUCTION FROM APPLICATION OF ENHANCED OIL RECOVERY METHODS IN RUSSIA, mln tons

	2006	2007	2008	2009	2010
LUKOIL Group in Russia, total	24.19	23.75	22.95	23.04	22.16
Western Siberia	19.16	18.19	16.76	15.43	14.52
Urals	1.84	2.17	2.76	3.17	3.74
Volga	0.57	0.64	0.51	0.55	0.26
Timan-Pechora	2.41	2.69	2.73	3.68	3.44
Other	0.21	0.06	0.19	0.21	0.20