

MAJOR FIELDS OF LUKOIL GROUP IN RUSSIA

Oil fields*

Western Siberia

	2005	2006	2007	2008	2009
Total LUKOIL production of oil in Western Siberia, th. tons	58,469	59,764	59,917	56,187	52,962
Oil production from 14 major oil fields of the Group in the region, th. tons	44,079	44,436	43,697	41,365	39,763
Share, %	75.4	74.4	72.9	73.6	75.1

LUKOIL proved oil reserves in Western Siberia, mln barrels					7,305
Proved oil reserves of 14 major oil fields of the Group in the region, mln barrels					5,432
Share, %					74.4

Tevlinsko-Russkinskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					727
Oil production, th. tons	11,443	10,382	9,486	8,608	8,306
Cumulative oil production, mln tons	114.2	124.6	134.1	142.7	151.0
<i>Total wells</i>	<i>2,151</i>	<i>2,229</i>	<i>2,297</i>	<i>2,407</i>	<i>2,515</i>
Production wells	1,332	1,383	1,404	1,423	1,490
Production wells in use	1,227	1,281	1,300	1,333	1,399
Average flow rate per well, tons per day	25.6	22.7	20.3	17.9	16.7
Watercut, %	54.9	64.2	70.4	75.4	77.1

Vat-Yeganskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					1,229
Oil production, th. tons	8,175	8,344	8,086	7,626	7,069
Group's share, th. tons	8,087	8,265	8,086	7,626	7,069
Cumulative oil production, mln tons	144.4	152.7	160.8	168.4	175.5
<i>Total wells</i>	<i>3,563</i>	<i>3,643</i>	<i>3,722</i>	<i>3,834</i>	<i>3,887</i>
Production wells	2,390	2,331	2,310	2,357	2,310
Production wells in use	2,124	2,041	2,017	2,074	2,015
Average flow rate per well, tons per day	10.7	11.0	11.0	10.2	9.6
Watercut, %	80.8	81.8	83.0	85.0	86.0

Povkhovskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					776
Oil production, th. tons	5,824	6,093	6,183	5,898	5,761
Cumulative oil production, mln tons	165.8	171.9	178.1	184.0	189.7
<i>Total wells</i>	<i>3,202</i>	<i>3,213</i>	<i>3,261</i>	<i>3,268</i>	<i>3,308</i>
Production wells	1,836	1,824	1,873	1,886	1,945
Production wells in use	1,422	1,428	1,466	1,535	1,585
Average flow rate per well, tons per day	11.8	11.9	11.8	10.7	10.1
Watercut, %	66.3	70.1	71.2	73.4	74.1

* Reserves are stated in accordance with the share of the Group. If the Group's share in production is less than 100%, then the share is stated in a separate line. Summary production data are stated in accordance with the share of the Group.

Yuzhno-Yagunskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					580
Oil production, th. tons	4,387	3,711	3,142	2,810	2,674
Group's share, th. tons	4,365	3,689	3,142	2,810	2,674
Cumulative oil production, mln tons	117.5	121.2	124.3	127.1	129.9
<i>Total wells</i>	<i>1,776</i>	<i>1,783</i>	<i>1,810</i>	<i>1,879</i>	<i>1,873</i>
Production wells	1,046	979	975	990	992
Production wells in use	943	875	860	883	909
Average flow rate per well, tons per day	13.2	11.3	10.0	8.7	8.3
Watercut, %	80.1	83.3	86.7	89.6	90.2

Pokachevskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					339
Oil production, th. tons	3,412	3,468	3,582	3,125	2,571
Cumulative oil production, mln tons	136.2	139.7	143.3	146.4	149.0
<i>Total wells</i>	<i>2,214</i>	<i>2,215</i>	<i>2,243</i>	<i>2,272</i>	<i>2,284</i>
Production wells	1,165	1,232	1,341	1,362	1,280
Production wells in use	978	1,059	1,151	1,158	1,154
Average flow rate per well, tons per day	9.4	9.0	8.9	7.4	6.3
Watercut, %	88.6	91.0	92.1	93.3	94.0

Kogalymskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					278
Oil production, th. tons	2,460	2,623	2,793	2,846	2,776
Cumulative oil production, mln tons	23.4	26.0	28.8	31.6	34.4
<i>Total wells</i>	<i>504</i>	<i>520</i>	<i>553</i>	<i>574</i>	<i>598</i>
Production wells	267	282	294	308	323
Production wells in use	232	248	275	287	302
Average flow rate per well, tons per day	30.8	30.9	29.1	27.4	26.2
Watercut, %	41.9	42.3	45.7	50.3	53.8

Uryevskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					303
Oil production, th. tons	1,935	1,847	2,227	2,394	2,618
Cumulative oil production, mln tons	76.7	78.6	80.8	83.2	85.8
<i>Total wells</i>	<i>2,008</i>	<i>2,011</i>	<i>2,076</i>	<i>2,200</i>	<i>2,287</i>
Production wells	945	906	921	945	951
Production wells in use	798	811	818	833	894
Average flow rate per well, tons per day	6.7	6.4	7.6	8.0	8.4
Watercut, %	90.9	91.6	90.0	89.7	89.0

Nong-Yeganskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					159
Oil production, th. tons	1,536	1,447	1,340	1,026	906
Cumulative oil production, mln tons	28.8	30.3	31.6	32.6	33.5
<i>Total wells</i>	<i>443</i>	<i>444</i>	<i>454</i>	<i>469</i>	<i>480</i>
Production wells	240	257	285	300	306
Production wells in use	204	222	250	263	259
Average flow rate per well, tons per day	21.3	18.2	15.5	10.9	10.0
Watercut, %	75.4	83.7	86.4	89.6	90.7

Druzhnoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					156
Oil production, th. tons	1,380	1,682	1,655	1,477	1,306
Cumulative oil production, mln tons	42.8	44.4	46.1	47.6	48.9
<i>Total wells</i>	<i>915</i>	<i>945</i>	<i>966</i>	<i>998</i>	<i>988</i>
Production wells	363	436	467	440	442
Production wells in use	324	378	415	400	406
Average flow rate per well, tons per day	12.7	13.6	11.5	9.8	9.0
Watercut, %	81.6	83.0	85.2	87.3	89.7

Nivagalskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					359
Oil production, th. tons	1,283	1,198	1,330	1,632	1,366
Cumulative oil production, mln tons	16.4	17.6	18.9	20.5	21.9
<i>Total wells</i>	<i>931</i>	<i>934</i>	<i>936</i>	<i>968</i>	<i>984</i>
Production wells	474	459	473	489	460
Production wells in use	376	380	386	402	379
Average flow rate per well, tons per day	9.7	8.7	9.6	11.7	10.1
Watercut, %	79.9	83.0	82.1	81.2	83.4

Sredne-Khulymskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					36
Oil production, th. tons	1,090	1,035	969	840	701
Cumulative oil production, mln tons	2.3	3.4	4.4	5.2	5.9
<i>Total wells</i>	<i>85</i>	<i>114</i>	<i>138</i>	<i>142</i>	<i>145</i>
Production wells	72	81	93	96	95
Production wells in use	69	79	89	91	90
Average flow rate per well, tons per day	52.5	39.9	29.6	26.9	22.2
Watercut, %	23.8	31.3	38.2	44.7	53.6

Severo-Pokachevskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					76
Oil production, th. tons	680	853	1,093	1,036	898
Cumulative oil production, mln tons	1.6	2.5	3.6	4.6	5.5
<i>Total wells</i>	<i>105</i>	<i>125</i>	<i>154</i>	<i>204</i>	<i>215</i>
Production wells	59	76	88	104	105
Production wells in use	50	69	77	91	97
Average flow rate per well, tons per day	41.4	40.0	44.4	34.7	26.5
Watercut, %	28.1	34.4	43.6	59.7	67.1

Kamenny license area (eastern part of the Kamennaya area of the Krasnoleninskoye field)

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					211
Oil production, th. tons	–	1,124	1,081	1,079	1,225
Cumulative oil production, mln tons	–	2.8	3.9	5.0	6.2
<i>Total wells</i>	<i>–</i>	<i>311</i>	<i>332</i>	<i>434</i>	<i>452</i>
Production wells	–	196	205	294	308
Production wells in use	–	148	170	264	277
Average flow rate per well, tons per day	–	23.5	18.2	14.7	12.2
Watercut, %	–	43.7	50.4	62.0	68.9

Kechimovskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					203
Oil production, th. tons	584	730	731	968	1,586
Cumulative oil production, mln tons	3.2	4.0	4.7	5.7	7.2
<i>Total wells.</i>	<i>167</i>	<i>177</i>	<i>200</i>	<i>327</i>	<i>440</i>
Production wells	101	98	112	177	256
Production wells in use	86	83	97	155	237
Average flow rate per well, tons per day	20.7	24.2	22.9	22.1	23.5
Watercut, %	63.5	65.9	68.2	73.8	68.9

Timan-Pechora

	2005	2006	2007	2008	2009
Total LUKOIL production of oil in Timan-Pechora, th. tons	12,476	13,601	14,576	16,685	21,662
Oil production from 8 major oil fields of the Group in the region, th. tons	8,005	8,935	9,759	11,600	16,627
Share, %	64.2	65.7	67.0	69.5	76.8
LUKOIL proved oil reserves in Timan-Pechora, mln barrels					2,649
Proved oil reserves of 8 major oil fields of the Group in the region, mln barrels					1,601
Share, %					60.4

Yuzhnaya Khylichuya field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					364
Oil production, th. tons	–	–	–	1,527	6,962
Cumulative oil production, mln tons	–	–	–	1.6	8.5
<i>Total wells</i>	–	–	–	68	82
Production wells	–	–	–	22	30
Production wells in use	–	–	–	22	26
Average flow rate per well, tons per day	–	–	–	539.9	775.8
Watercut, %	–	–	–	2.0	2.1

Kharyaginskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					287
Oil production, th. tons	2,721	2,827	2,874	2,901	2,788
Cumulative oil production, mln tons	30.5	33.3	36.2	39.1	41.9
<i>Total wells</i>	333	348	356	365	369
Production wells	226	237	250	261	270
Production wells in use	188	213	217	234	241
Average flow rate per well, tons per day	39.6	40.0	37.0	34.9	31.9
Watercut, %	42.0	45.2	47.2	51.9	55.7

Usinskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					530
Oil production, th. tons	2,149	2,129	2,113	2,109	2,107
Cumulative oil production, mln tons	150.7	152.8	154.9	157.0	159.2
<i>Total wells</i>	1,752	1,748	1,745	1,730	1,729
Production wells	1,224	1,228	1,241	1,247	1,239
Production wells in use	670	726	757	793	766
Average flow rate per well, tons per day	8.8	8.5	7.9	7.4	7.3
Watercut, %	83.3	83.1	83.9	84.0	83.7

Yuzhno-Shapkinskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					66
Oil production, th. tons	1,498	1,341	1,299	903	759
Group's share, th. tons	811	1,341	1,299	903	759
Cumulative oil production, mln tons	3.4	4.7	6.0	6.9	7.7
<i>Total wells</i>	57	60	62	68	70
Production wells	30	34	42	48	50
Production wells in use	28	33	41	44	44
Average flow rate per well, tons per day	157.2	127.2	96.3	61.3	46.0
Watercut, %	21.1	52.1	57.2	67.5	76.7

Vozeiskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					153
Oil production, th. tons	1,058	1,058	1,138	1,278	1,289
Cumulative oil production, mln tons	96.8	97.9	99.0	100.3	101.6
<i>Total wells</i>	<i>1,588</i>	<i>1,586</i>	<i>1,585</i>	<i>1,583</i>	<i>1,572</i>
Production wells	819	760	767	787	793
Production wells in use	363	403	439	465	437
Average flow rate per well, tons per day	8.4	7.7	7.6	7.8	7.7
Watercut, %	89.7	90.3	90.0	89.3	89.6

Tedinskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					70
Oil production, th. tons	882	1,037	1,099	1,042	835
Cumulative oil production, mln tons	2.0	3.1	4.2	5.2	6.0
<i>Total wells</i>	<i>28</i>	<i>36</i>	<i>50</i>	<i>58</i>	<i>63</i>
Production wells	28	35	43	49	51
Production wells in use	27	35	43	49	48
Average flow rate per well, tons per day	106.8	93.5	80.2	65.0	48.4
Watercut, %	23.3	39.6	54.0	65.5	74.6

Pashshorskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					27
Oil production, th. tons	10	83	629	954	877
Cumulative oil production, mln tons	0	0.1	0.8	1.7	2.6
<i>Total wells</i>	<i>6</i>	<i>6</i>	<i>14</i>	<i>21</i>	<i>25</i>
Production wells	2	3	12	19	23
Production wells in use	2	3	10	16	21
Average flow rate per well, tons per day	356.4	317.1	226.0	190.2	123.7
Watercut, %	0.0	11.0	13.1	10.6	23.2

Kyrtayelskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					104
Oil production, th. tons	374	460	607	886	1,010
Cumulative oil production, mln tons	3.6	4.0	4.6	5.5	6.5
<i>Total wells</i>	<i>50</i>	<i>54</i>	<i>64</i>	<i>76</i>	<i>83</i>
Production wells	34	39	51	61	65
Production wells in use	31	35	47	55	53
Average flow rate per well, tons per day	35.5	40.2	42.1	50.4	51.2
Watercut, %	8.6	10.5	14.0	15.2	13.8

Urals

	2005	2006	2007	2008	2009
Share of the Unvinskoye field in LUKOIL oil production in Urals, %	11.2	11.7	12.3	11.9	11.8
Share of the Unvinskoye field in LUKOIL proved oil reserves in Urals, %					8.0

Unvinskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					163
Oil production, th. tons	1,152	1,274	1,385	1,385	1,421
Cumulative oil production, mln tons	22.7	23.9	25.3	26.7	28.1
Total wells	428	428	428	420	417
Production wells	294	291	293	294	300
Production wells in use	233	252	251	261	264
Average flow rate per well, tons per day	13.6	14.6	16.2	15.3	14.7
Watercut, %	19.8	19.6	27.3	30.2	38.5

Volga

	2005	2006	2007	2008	2009
Share of the Pamyatno-Sasovskoye field in LUKOIL oil production in Volga, %	72.1	72.8	76.0	73.2	71.9
Share of the Pamyatno-Sasovskoye field in LUKOIL proved oil reserves in Volga (excluding Caspian), %					58.9

Pamyatno-Sasovskoye field

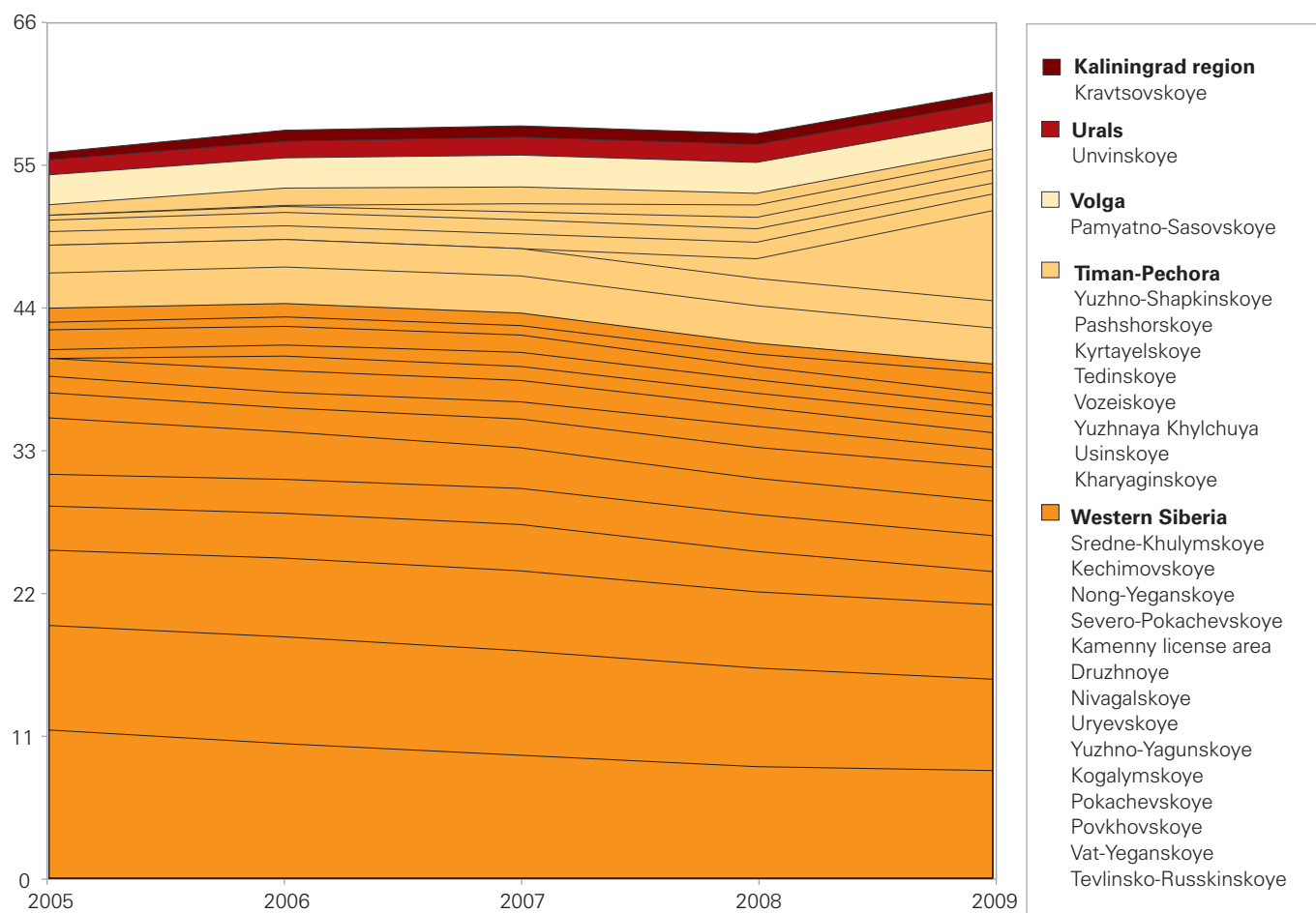
	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					129
Oil production, th. tons	2,518	2,547	2,667	2,585	2,404
Group's share, th. tons	2,313	2,341	2,464	2,390	2,210
Cumulative oil production, mln tons	27.2	29.8	32.4	35.0	37.4
Total wells	62	65	65	65	65
Production wells	48	49	49	49	49
Production wells in use	47	49	49	48	45
Average flow rate per well, tons per day	143.5	143.7	147.3	146.4	144.9
Watercut, %	0.7	0.9	2.3	3.8	3.4

Kaliningrad region

	2005	2006	2007	2008	2009
Share of the Kravtsovskoye field in LUKOIL oil production in Kaliningrad region, %	47.3	60.9	61.7	59.1	56.8
Share of the Kravtsovskoye field in LUKOIL proved oil reserves in Kaliningrad region, %					49.5

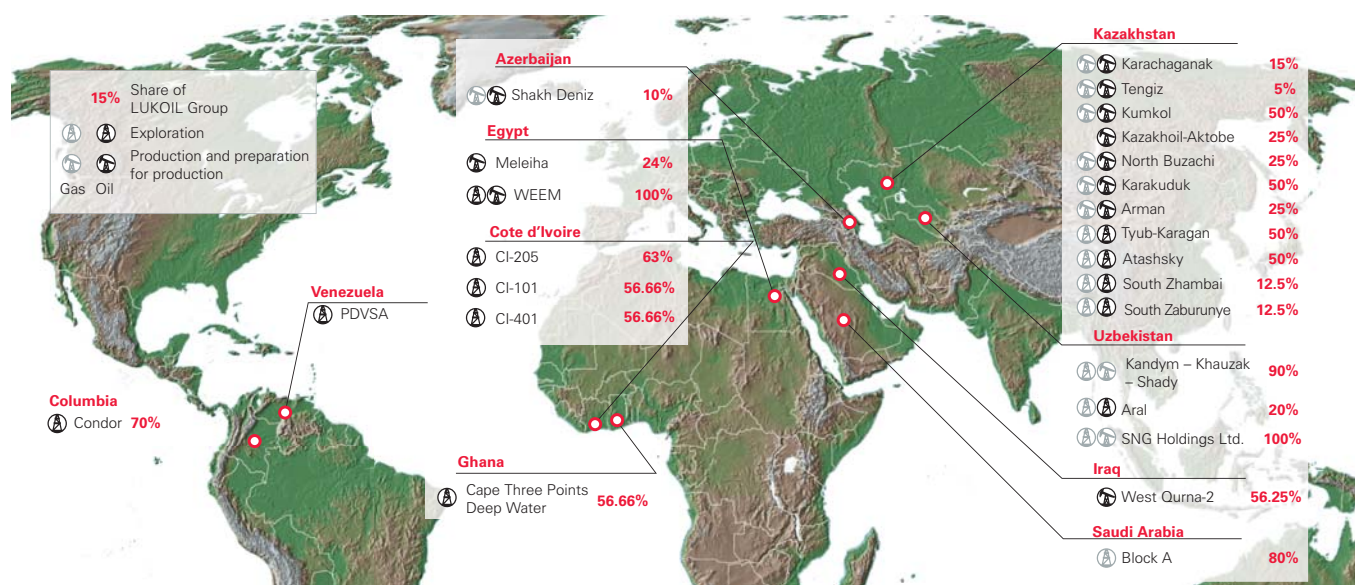
Kravtsovskoye field

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels					32
Oil production, th. tons	562	861	877	842	748
Cumulative oil production, mln tons	0.6	1.5	2.4	3.2	4.0
<i>Total wells</i>	8	12	18	19	19
Production wells.	8	12	12	13	13
Production wells in use	8	12	12	13	13
Average flow rate per well, tons per day	277.0	252.3	200.5	171.3	159.5
Watercut, %	5.5	8.7	14.0	22.3	33.4

Oil production from major LUKOIL fields in Russia, mln tons

Gas fields
Nakhodkinskoye field

	2005	2006	2007	2008	2009
Proved natural gas reserves, bcf					3,392
Natural gas production, mcm	472	8,486	7,798	8,408	5,968
Cumulative natural gas production, mcm	0.5	9.0	16.8	25.2	31.2
<i>Total wells</i>	52	69	65	65	65
Production wells	49	61	61	61	61
Production wells in use	13	61	61	50	61

INTERNATIONAL PROJECTS OF LUKOIL GROUP

**International projects*, total**

	2005	2006	2007	2008	2009
Proved oil reserves, mln barrels	614	608	495	592	616
Proved gas reserves, bcf	3,845	4,442	5,068	6,972	6,911
Hydrocarbon reserves, mln boe	1,255	1,350	1,339	1,754	1,768
Oil production, th. tons	3,881	5,674	5,545	5,295	5,747
Marketable gas production, mcm	1,208	1,189	1,682	4,192	4,235
Marketable hydrocarbon production, mln boe	37	50	52	65	69

Kazakhstan**Karachaganak**

Proved oil reserves, mln barrels	208	173	157	246	167
Proved gas reserves, bcf	1,441	1,203	1,137	1,861	1,332
Hydrocarbon reserves, mln boe	448	374	347	556	389
Oil production, th. tons	1,438	1,448	1,601	1,565	1,628
Marketable gas production, mcm	979	1,005	1,046	1,069	1,132
Marketable hydrocarbon production, mln boe	17	17	19	18	19

Kumkol

Proved oil reserves, mln barrels	89	79	78	68	69
Proved gas reserves, bcf	0	13	14	13	13
Hydrocarbon reserves, mln boe	89	81	80	70	71
Oil production, th. tons	1,502	1,707	1,756	1,628	1,590
Marketable gas production, mcm	54	41	44	42	42
Marketable hydrocarbon production, mln boe	12	13	14	13	12

Tengiz

Proved oil reserves, mln barrels	118	120	117	120	217
Proved gas reserves, bcf	177	154	151	152	267
Hydrocarbon reserves, mln boe	147	146	142	145	262
Oil production, th. tons	366	360	376	466	642
Marketable gas production, mcm	172	143	147	190	269
Marketable hydrocarbon production, mln boe	4	4	4	5	7

North Buzachi

Proved oil reserves, mln barrels	42	80	41	35	38
Oil production, th. tons	103	668	524	428	479
Marketable gas production, mcm	2	–	–	–	–
Marketable hydrocarbon production, mln boe	0.7	5	4	3	3

* Group's share.

	2005	2006	2007	2008	2009
Arman					
Proved oil reserves, mln barrels	3	4	2	0.6	1
Oil production, th. tons	19	82	44	26	24
<i>Oil production, mln barrels</i>	<i>0.1</i>	<i>0.6</i>	<i>0.3</i>	<i>0.2</i>	<i>0.2</i>
Karakuduk					
Proved oil reserves, mln barrels	38	50	34	33	30
Proved gas reserves, bcf	–	–	–	–	14
<i>Hydrocarbon reserves, mln boe</i>	<i>38</i>	<i>50</i>	<i>34</i>	<i>33</i>	<i>32</i>
Oil production, th. tons	125	702	668	636	714
Marketable gas production, mcm	1	–	–	–	47
<i>Marketable hydrocarbon production, mln boe</i>	<i>1</i>	<i>5</i>	<i>5</i>	<i>5</i>	<i>6</i>
Kazakhoil-Aktobe					
Proved oil reserves, mln barrels	89	76	35	32	31
Proved gas reserves, bcf	–	–	–	–	27
<i>Hydrocarbon reserves, mln boe</i>	<i>89</i>	<i>76</i>	<i>35</i>	<i>32</i>	<i>36</i>
Oil production, th. tons	114	508	286	190	234
<i>Oil production, mln barrels</i>	<i>1</i>	<i>4</i>	<i>2</i>	<i>1</i>	<i>2</i>
Egypt					
Meleiha					
Proved oil reserves, mln barrels	3	2	3	4	5
Oil production, th. tons	47	40	46	47	79
<i>Oil production, mln barrels</i>	<i>0.4</i>	<i>0.3</i>	<i>0.4</i>	<i>0.4</i>	<i>1</i>
WEEM					
Proved oil reserves, mln barrels	7	6	5	7	5
Oil production, th. tons	167	159	154	144	168
<i>Oil production, mln barrels</i>	<i>1</i>	<i>1</i>	<i>1</i>	<i>1</i>	<i>1</i>
Azerbaijan					
Shakh-Deniz					
Proved oil reserves, mln barrels	11	10	11	18	16
Proved gas reserves, bcf	249	314	476	532	523
<i>Hydrocarbon reserves, mln boe</i>	<i>53</i>	<i>63</i>	<i>90</i>	<i>107</i>	<i>103</i>
Oil production, th. tons	–	–	88	147	139
Marketable gas production, mcm	–	–	309	551	518
<i>Marketable hydrocarbon production, mln boe</i>	<i>–</i>	<i>–</i>	<i>2</i>	<i>4</i>	<i>4</i>
Uzbekistan					
Kandym – Khauzak – Shady					
Proved oil reserves, mln barrels	6	8	6	10	6
Proved gas reserves, bcf	1,978	2,758	3,290	3,019	3,119
<i>Hydrocarbon reserves, mln boe</i>	<i>336</i>	<i>468</i>	<i>554</i>	<i>513</i>	<i>526</i>
Oil production, th. tons	–	–	2	12	12
Marketable gas production, mcm	–	–	136	2,340	2,227
<i>Marketable hydrocarbon production, mln boe</i>	<i>–</i>	<i>–</i>	<i>0.8</i>	<i>14</i>	<i>13</i>
South-West Gissar					
Proved oil reserves, mln barrels	–	–	–	17	31
Proved gas reserves, bcf	–	–	–	1,395	1,616
<i>Hydrocarbon reserves, mln boe</i>	<i>–</i>	<i>–</i>	<i>–</i>	<i>250</i>	<i>300</i>
Oil production, th. tons	–	–	–	6	38
<i>Marketable hydrocarbon production, mln boe</i>	<i>–</i>	<i>–</i>	<i>–</i>	<i>0.1</i>	<i>0.3</i>
Colombia					
Condor					
Proved oil reserves, mln barrels	–	–	6	1	–
Proved gas reserves, bcf	–	–	–	–	–
<i>Hydrocarbon reserves, mln boe</i>	<i>–</i>	<i>–</i>	<i>6</i>	<i>1</i>	<i>–</i>