

MAJOR FIELDS OF LUKOIL GROUP IN RUSSIA

Oil fields*

Western Siberia

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|-------------|-------------|-------------|-------------|-------------|
| Total LUKOIL production of oil in Western Siberia, th. tons | 56,351 | 58,469 | 59,764 | 59,917 | 56,187 |
| Oil production from 15 major oil fields of the Group in the region, th. tons | 44,536 | 45,543 | 45,821 | 44,857 | 42,249 |
| Share, % | 79.0 | 77.9 | 76.7 | 74.9 | 75.2 |
| LUKOIL proved oil reserves in Western Siberia, mln barrels | | | | | 7,798 |
| Proved oil reserves of 15 major oil fields of the Group in the region, mln barrels | | | | | 5,801 |
| Share, % | | | | | 74.4 |

Tevlinsko-Russkinskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|---------------|---------------|---------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 1,023 |
| Oil production, th. tons | 11,367 | 11,443 | 10,382 | 9,486 | 8,608 |
| Cumulative oil production, mln tons | 102.7 | 114.2 | 124.6 | 134.1 | 142.7 |
| <i>Total wells</i> | <i>2,088</i> | <i>2,151</i> | <i>2,229</i> | <i>2,297</i> | <i>2,407</i> |
| Production wells | 1,233 | 1,332 | 1,383 | 1,404 | 1,423 |
| Production wells in use | 1,171 | 1,227 | 1,281 | 1,300 | 1,333 |
| Average flow rate per well, tons per day | 26.2 | 25.6 | 22.7 | 20.3 | 17.9 |
| Watercut, % | 45.4 | 54.9 | 64.2 | 70.4 | 75.4 |

Vat-Yeganskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 1,292 |
| Oil production, th. tons | 8,058 | 8,175 | 8,344 | 8,086 | 7,626 |
| Group's share, th. tons | 7,943 | 8,087 | 8,265 | 8,086 | 7,626 |
| Cumulative oil production, mln tons | 136.2 | 144.4 | 152.7 | 160.8 | 168.4 |
| <i>Total wells</i> | <i>3,476</i> | <i>3,563</i> | <i>3,643</i> | <i>3,722</i> | <i>3,834</i> |
| Production wells | 2,362 | 2,390 | 2,331 | 2,310 | 2,357 |
| Production wells in use | 2,144 | 2,124 | 2,041 | 2,017 | 2,074 |
| Average flow rate per well, tons per day | 10.6 | 10.7 | 11.0 | 11.0 | 10.2 |
| Watercut, % | 78.4 | 80.8 | 81.8 | 83.0 | 85.0 |

Povkhovskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 760 |
| Oil production, th. tons | 5,618 | 5,824 | 6,093 | 6,183 | 5,898 |
| Cumulative oil production, mln tons | 160.0 | 165.8 | 171.9 | 178.1 | 184.0 |
| <i>Total wells</i> | <i>3,202</i> | <i>3,202</i> | <i>3,213</i> | <i>3,261</i> | <i>3,268</i> |
| Production wells | 1,831 | 1,836 | 1,824 | 1,873 | 1,886 |
| Production wells in use | 1,330 | 1,422 | 1,428 | 1,466 | 1,535 |
| Average flow rate per well, tons per day | 11.9 | 11.8 | 11.9 | 11.8 | 10.7 |
| Watercut, % | 61.5 | 66.3 | 70.1 | 71.2 | 73.4 |

* Reserves are stated in accordance with the share of the Group. If the Group's share in production is less than 100%, then the share is stated in a separate line. Summary production data are stated in accordance with the share of the Group.

Yuzhno-Yagunskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 571 |
| Oil production, th. tons | 4,535 | 4,387 | 3,711 | 3,142 | 2,810 |
| Group's share, th. tons | 4,512 | 4,365 | 3,689 | 3,142 | 2,810 |
| Cumulative oil production, mln tons | 113.2 | 117.5 | 121.2 | 124.3 | 127.1 |
| <i>Total wells</i> | <i>1,771</i> | <i>1,776</i> | <i>1,783</i> | <i>1,810</i> | <i>1,879</i> |
| Production wells | 1,006 | 1,046 | 979 | 975 | 990 |
| Production wells in use | 907 | 943 | 875 | 860 | 883 |
| Average flow rate per well, tons per day | 14.6 | 13.2 | 11.3 | 10.0 | 8.7 |
| Watercut, % | 76.3 | 80.1 | 83.3 | 86.7 | 89.6 |

Pokachevskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 321 |
| Oil production, th. tons | 3,096 | 3,412 | 3,468 | 3,582 | 3,125 |
| Cumulative oil production, mln tons | 132.8 | 136.2 | 139.7 | 143.3 | 146.4 |
| <i>Total wells</i> | <i>2,206</i> | <i>2,214</i> | <i>2,215</i> | <i>2,243</i> | <i>2,272</i> |
| Production wells | 1,182 | 1,165 | 1,232 | 1,341 | 1,362 |
| Production wells in use | 965 | 978 | 1,059 | 1,151 | 1,158 |
| Average flow rate per well, tons per day | 8.7 | 9.4 | 9.0 | 8.9 | 7.4 |
| Watercut, % | 87.7 | 88.6 | 91.0 | 92.1 | 93.3 |

Kogalymskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 273 |
| Oil production, th. tons | 2,380 | 2,460 | 2,623 | 2,793 | 2,846 |
| Cumulative oil production, mln tons | 20.9 | 23.4 | 26.0 | 28.8 | 31.6 |
| <i>Total wells</i> | <i>473</i> | <i>504</i> | <i>520</i> | <i>553</i> | <i>574</i> |
| Production wells | 240 | 267 | 282 | 294 | 308 |
| Production wells in use | 217 | 232 | 248 | 275 | 287 |
| Average flow rate per well, tons per day | 33.5 | 30.8 | 30.9 | 29.1 | 27.4 |
| Watercut, % | 40.2 | 41.9 | 42.3 | 45.7 | 50.3 |

Uryevskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 310 |
| Oil production, th. tons | 1,987 | 1,935 | 1,847 | 2,227 | 2,394 |
| Cumulative oil production, mln tons | 74.8 | 76.7 | 78.6 | 80.8 | 83.2 |
| <i>Total wells</i> | <i>1,984</i> | <i>2,008</i> | <i>2,011</i> | <i>2,076</i> | <i>2,200</i> |
| Production wells | 989 | 945 | 906 | 921 | 945 |
| Production wells in use | 782 | 798 | 811 | 818 | 833 |
| Average flow rate per well, tons per day | 7.0 | 6.7 | 6.4 | 7.6 | 8.0 |
| Watercut, % | 90.3 | 90.9 | 91.6 | 90.0 | 89.7 |

Nong-Yeganskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 192 |
| Oil production, th. tons | 1,456 | 1,536 | 1,447 | 1,340 | 1,026 |
| Cumulative oil production, mln tons | 27.3 | 28.8 | 30.3 | 31.6 | 32.6 |
| <i>Total wells</i> | 443 | 443 | 444 | 454 | 469 |
| Production wells | 223 | 240 | 257 | 285 | 300 |
| Production wells in use | 195 | 204 | 222 | 250 | 263 |
| Average flow rate per well, tons per day | 20.1 | 21.3 | 18.2 | 15.5 | 10.9 |
| Watercut, % | 73.0 | 75.4 | 83.7 | 86.4 | 89.6 |

Kluhevoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|------------|
| Proved oil reserves, mln barrels | | | | | 101 |
| Oil production, th. tons | 1,751 | 1,464 | 1,385 | 1,160 | 884 |
| Cumulative oil production, mln tons | 17.2 | 18.6 | 20.0 | 21.2 | 22.1 |
| <i>Total wells</i> | 409 | 409 | 409 | 409 | 407 |
| Production wells | 299 | 295 | 292 | 295 | 302 |
| Production wells in use | 275 | 259 | 248 | 261 | 264 |
| Average flow rate per well, tons per day | 17.2 | 14.9 | 14.3 | 12.2 | 9.2 |
| Watercut, % | 71.5 | 78.8 | 85.4 | 88.3 | 91.8 |

Druzhnoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 140 |
| Oil production, th. tons | 1,287 | 1,380 | 1,682 | 1,655 | 1,477 |
| Cumulative oil production, mln tons | 41.4 | 42.8 | 44.4 | 46.1 | 47.6 |
| <i>Total wells</i> | 896 | 915 | 945 | 966 | 998 |
| Production wells | 333 | 363 | 436 | 467 | 440 |
| Production wells in use | 288 | 324 | 378 | 415 | 400 |
| Average flow rate per well, tons per day | 12.8 | 12.7 | 13.6 | 11.5 | 9.8 |
| Watercut, % | 80.8 | 81.6 | 83.0 | 85.2 | 87.3 |

Nivagalskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 345 |
| Oil production, th. tons | 1,422 | 1,283 | 1,198 | 1,330 | 1,632 |
| Cumulative oil production, mln tons | 15.1 | 16.4 | 17.6 | 18.9 | 20.5 |
| <i>Total wells</i> | 931 | 931 | 934 | 936 | 968 |
| Production wells | 501 | 474 | 459 | 473 | 489 |
| Production wells in use | 356 | 376 | 380 | 386 | 402 |
| Average flow rate per well, tons per day | 10.7 | 9.7 | 8.7 | 9.6 | 11.7 |
| Watercut, % | 75.6 | 79.9 | 83.0 | 82.1 | 81.2 |

Sredne-Khulymenskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|------------|--------------|--------------|------------|------------|
| Proved oil reserves, mln barrels | | | | | 32 |
| Oil production, th. tons | 781 | 1,090 | 1,035 | 969 | 840 |
| Cumulative oil production, mln tons | 1.2 | 2.3 | 3.4 | 4.4 | 5.2 |
| <i>Total wells</i> | <i>61</i> | <i>85</i> | <i>114</i> | <i>138</i> | <i>142</i> |
| Production wells | 53 | 72 | 81 | 93 | 96 |
| Production wells in use | 51 | 69 | 79 | 89 | 91 |
| Average flow rate per well, tons per day | 59.1 | 52.5 | 39.9 | 29.6 | 26.9 |
| Watercut, % | 19.3 | 23.8 | 31.3 | 38.2 | 44.7 |

Severo-Pokachevskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|------------|------------|------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 73 |
| Oil production, th. tons | 476 | 680 | 853 | 1,093 | 1,036 |
| Cumulative oil production, mln tons | 0.9 | 1.6 | 2.5 | 3.6 | 4.6 |
| <i>Total wells</i> | <i>89</i> | <i>105</i> | <i>125</i> | <i>154</i> | <i>204</i> |
| Production wells | 53 | 59 | 76 | 88 | 104 |
| Production wells in use | 46 | 50 | 69 | 77 | 91 |
| Average flow rate per well, tons per day | 32.7 | 41.4 | 40.0 | 44.4 | 34.7 |
| Watercut, % | 16.2 | 28.1 | 34.4 | 43.6 | 59.7 |

Kamenny license area (eastern part of the Kamennaya area of the Krasnoleninskoye field)

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|----------|----------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 192 |
| Oil production, th. tons | – | – | 1,124 | 1,081 | 1,079 |
| Cumulative oil production, mln tons | – | – | 2.8 | 2.9 | 5.0 |
| <i>Total wells</i> | <i>–</i> | <i>–</i> | <i>311</i> | <i>332</i> | <i>434</i> |
| Production wells | – | – | 196 | 205 | 294 |
| Production wells in use | – | – | 148 | 170 | 264 |
| Average flow rate per well, tons per day | – | – | 23.5 | 18.2 | 14.7 |
| Watercut, % | – | – | 43.7 | 50.4 | 62.0 |

Kechimovskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|------------|------------|------------|------------|------------|
| Proved oil reserves, mln barrels | | | | | 176 |
| Oil production, th. tons | 460 | 584 | 730 | 731 | 968 |
| Cumulative oil production, mln tons | 2.6 | 3.2 | 4.0 | 4.7 | 5.7 |
| <i>Total wells</i> | <i>146</i> | <i>167</i> | <i>177</i> | <i>200</i> | <i>327</i> |
| Production wells | 83 | 101 | 98 | 112 | 177 |
| Production wells in use | 73 | 86 | 83 | 97 | 155 |
| Average flow rate per well, tons per day | 17.4 | 20.7 | 24.2 | 22.9 | 22.1 |
| Watercut, % | 61.7 | 63.5 | 65.9 | 68.2 | 73.8 |

Timan-Pechora

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|---|-------------|-------------|-------------|-------------|-------------|
| Total LUKOIL production of oil in Timan-Pechora, th. tons | 11,732 | 12,476 | 13,601 | 14,576 | 16,685 |
| Oil production from 7 major oil fields of the Group in the region, th. tons | 7,235 | 7,631 | 8,475 | 9,152 | 10,714 |
| Share, % | 61.7 | 61.2 | 62.3 | 62.8 | 64.2 |
| LUKOIL proved oil reserves in Timan-Pechora, mln barrels | | | | | 2,912 |
| Proved oil reserves of 7 major oil fields of the Group in the region, mln barrels | | | | | 1,608 |
| Share, % | | | | | 55.2 |

Kharyaginskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 298 |
| Oil production, th. tons | 2,711 | 2,721 | 2,827 | 2,874 | 2,901 |
| Cumulative oil production, mln tons | 27.7 | 30.5 | 33.3 | 36.2 | 39.1 |
| <i>Total wells</i> | <i>331</i> | <i>333</i> | <i>348</i> | <i>356</i> | <i>365</i> |
| Production wells | 221 | 226 | 237 | 250 | 261 |
| Production wells in use | 184 | 188 | 213 | 217 | 234 |
| Average flow rate per well, tons per day | 40.7 | 39.6 | 40.0 | 37.0 | 34.9 |
| Watercut, % | 38.5 | 42.0 | 45.2 | 47.2 | 51.9 |

Usinskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 518 |
| Oil production, th. tons | 2,128 | 2,149 | 2,129 | 2,113 | 2,109 |
| Cumulative oil production, mln tons | 148.5 | 150.7 | 152.8 | 154.9 | 157.0 |
| <i>Total wells</i> | <i>1,755</i> | <i>1,752</i> | <i>1,748</i> | <i>1,745</i> | <i>1,730</i> |
| Production wells | 1,210 | 1,224 | 1,228 | 1,241 | 1,247 |
| Production wells in use | 680 | 670 | 726 | 757 | 793 |
| Average flow rate per well, tons per day | 8.8 | 8.8 | 8.5 | 7.9 | 7.4 |
| Watercut, % | 83.1 | 83.3 | 83.1 | 83.9 | 84.0 |

Yuzhno-Shapkinskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|------------|
| Proved oil reserves, mln barrels | | | | | 82 |
| Oil production, th. tons | 1,346 | 1,498 | 1,341 | 1,299 | 903 |
| Group's share, th. tons | 672 | 811 | 1,341 | 1,299 | 903 |
| Cumulative oil production, mln tons | 1.9 | 3.4 | 4.7 | 6.0 | 6.9 |
| <i>Total wells</i> | <i>43</i> | <i>57</i> | <i>60</i> | <i>62</i> | <i>68</i> |
| Production wells | 27 | 30 | 34 | 42 | 48 |
| Production wells in use | 24 | 28 | 33 | 41 | 44 |
| Average flow rate per well, tons per day | 198.2 | 157.2 | 127.2 | 96.3 | 61.3 |
| Watercut, % | 7.9 | 21.1 | 52.1 | 57.2 | 67.5 |

Vozeiskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|--------------|--------------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 120 |
| Oil production, th. tons | 1,085 | 1,058 | 1,058 | 1,138 | 1,278 |
| Cumulative oil production, mln tons | 95.8 | 96.8 | 97.9 | 99.0 | 100.3 |
| <i>Total wells</i> | <i>1,587</i> | <i>1,588</i> | <i>1,586</i> | <i>1,585</i> | <i>1,583</i> |
| Production wells | 768 | 819 | 760 | 767 | 787 |
| Production wells in use | 347 | 363 | 403 | 439 | 465 |
| Average flow rate per well, tons per day | 9.0 | 8.4 | 7.7 | 7.6 | 7.8 |
| Watercut, % | 89.8 | 89.7 | 90.3 | 90.0 | 89.3 |

Tedinskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|------------|------------|--------------|--------------|--------------|
| Proved oil reserves, mln barrels | | | | | 46 |
| Oil production, th. tons | 621 | 882 | 1,037 | 1,099 | 1,042 |
| Cumulative oil production, mln tons | 1.2 | 2.0 | 3.1 | 4.2 | 5.2 |
| <i>Total wells</i> | <i>19</i> | <i>28</i> | <i>36</i> | <i>50</i> | <i>58</i> |
| Production wells | 19 | 28 | 35 | 43 | 49 |
| Production wells in use | 19 | 27 | 35 | 43 | 49 |
| Average flow rate per well, tons per day | 124.9 | 106.8 | 93.5 | 80.2 | 65.0 |
| Watercut, % | 5.8 | 23.3 | 39.6 | 54.0 | 65.5 |

Pashshorskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|-----------|-----------|-----------|------------|------------|
| Proved oil reserves, mln barrels | | | | | 39 |
| Oil production, th. tons | 18 | 10 | 83 | 629 | 954 |
| Cumulative oil production, mln tons | 0 | 0 | 0 | 0.8 | 1.7 |
| <i>Total wells</i> | <i>6</i> | <i>6</i> | <i>6</i> | <i>14</i> | <i>21</i> |
| Production wells | 2 | 2 | 3 | 12 | 19 |
| Production wells in use | 2 | 2 | 3 | 10 | 16 |
| Average flow rate per well, tons per day | 386.0 | 356.4 | 317.1 | 226.0 | 190.2 |
| Watercut, % | 0.7 | 0.0 | 11.0 | 13.1 | 10.6 |

Yuzhno-Khylchuyuskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|----------|----------|----------|----------|--------------|
| Proved oil reserves, mln barrels | | | | | 505 |
| Oil production, th. tons | - | - | - | - | 1,527 |
| Cumulative oil production, mln tons | - | - | - | - | 1.6 |
| <i>Total wells</i> | <i>-</i> | <i>-</i> | <i>-</i> | <i>-</i> | <i>68</i> |
| Production wells | - | - | - | - | 22 |
| Production wells in use | - | - | - | - | 22 |
| Average flow rate per well, tons per day | - | - | - | - | 539.9 |
| Watercut, % | - | - | - | - | 2.0 |

Urals

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|---|------|------|------|------|------|
| Share of the Unvinskoye field in LUKOIL oil production in Urals, % | 10.2 | 11.2 | 11.7 | 12.3 | 11.9 |
| Share of the Unvinskoye field in LUKOIL proved oil reserves in Urals, % | | | | | 8.1 |

Unvinskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|-------|-------|-------|-------|-------|
| Proved oil reserves, mln barrels | | | | | 169 |
| Oil production, th. tons | 1,033 | 1,152 | 1,274 | 1,385 | 1,385 |
| Cumulative oil production, mln tons | 21.5 | 22.7 | 23.9 | 25.3 | 26.7 |
| Total wells | 428 | 428 | 428 | 428 | 420 |
| Production wells | 289 | 294 | 291 | 293 | 294 |
| Production wells in use | 262 | 233 | 252 | 251 | 261 |
| Average flow rate per well, tons per day | 11.3 | 13.6 | 14.6 | 16.2 | 15.3 |
| Watercut, % | 24.3 | 19.8 | 19.6 | 27.3 | 30.2 |

Volga

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|------|------|------|------|------|
| Share of the Pamyatno-Sasovskoye field in LUKOIL oil production in Volga, % | 70.4 | 72.1 | 72.8 | 76.0 | 73.2 |
| Share of the Pamyatno-Sasovskoye field in LUKOIL proved oil reserves in Volga (excluding Caspian), % | | | | | 58.3 |

Pamyatno-Sasovskoye field

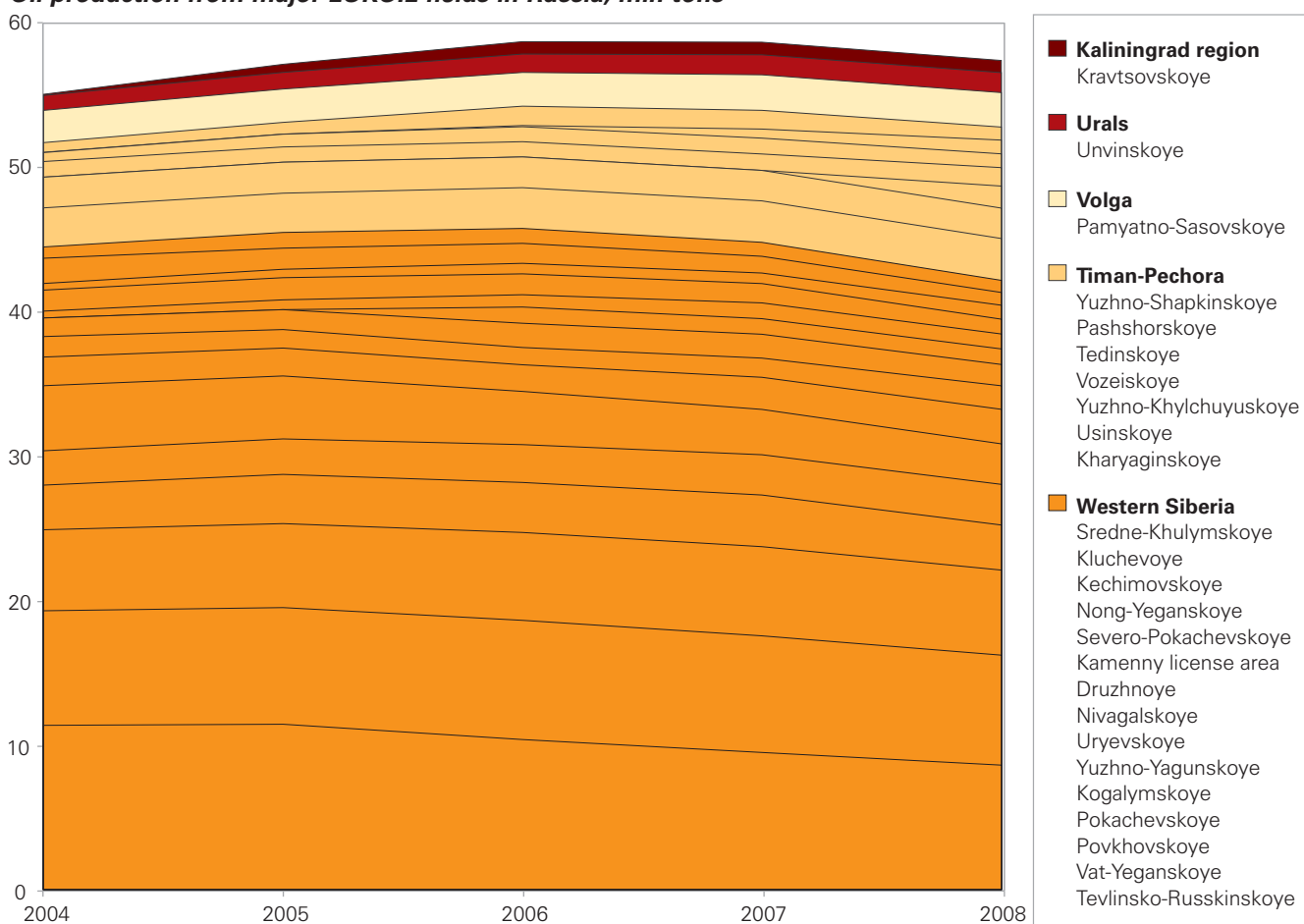
| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|-------|-------|-------|-------|-------|
| Proved oil reserves, mln barrels | | | | | 144 |
| Oil production, th. tons | 2,439 | 2,518 | 2,547 | 2,667 | 2,585 |
| Group's share, th. tons | 2,236 | 2,313 | 2,341 | 2,464 | 2,390 |
| Cumulative oil production, mln tons | 24.7 | 27.2 | 29.8 | 32.4 | 35.0 |
| Total wells | 61 | 62 | 65 | 65 | 65 |
| Production wells | 49 | 48 | 49 | 49 | 49 |
| Production wells in use | 49 | 47 | 49 | 49 | 48 |
| Average flow rate per well, tons per day | 135.5 | 143.5 | 143.7 | 147.3 | 146.4 |
| Watercut, % | 0.2 | 0.7 | 0.9 | 2.3 | 3.8 |

Kaliningrad region

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|---|------|------|------|------|------|
| Share of the Kravtsovskoye field in LUKOIL oil production in Kaliningrad region, % | 10.3 | 47.3 | 60.9 | 61.7 | 59.1 |
| Share of the Kravtsovskoye field in LUKOIL proved oil reserves in Kaliningrad region, % | | | | | 42.4 |

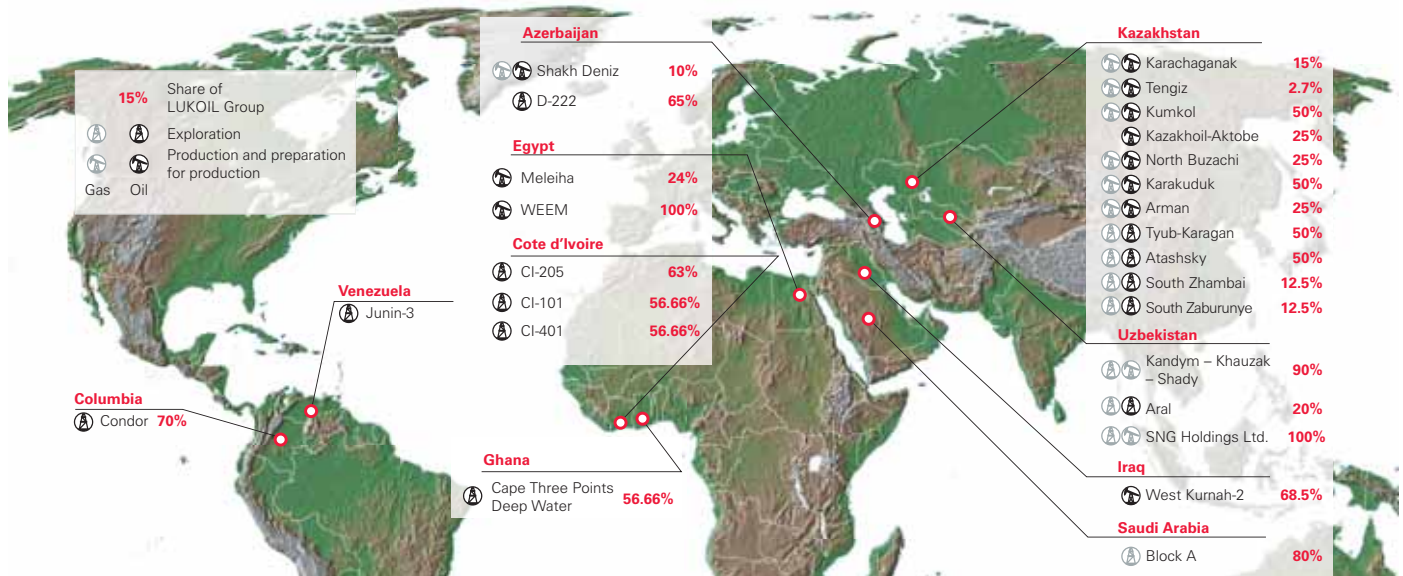
Kravtsovskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|-----------|------------|------------|------------|------------|
| Proved oil reserves, mln barrels | | | | | 33 |
| Oil production, th. tons | 80 | 562 | 861 | 877 | 842 |
| Cumulative oil production, mln tons | 0.1 | 0.6 | 1.5 | 2.4 | 3.2 |
| <i>Total wells</i> | 3 | 8 | 12 | 18 | 19 |
| Production wells | 3 | 8 | 12 | 12 | 13 |
| Production wells in use | 3 | 8 | 12 | 12 | 13 |
| Average flow rate per well, tons per day | 237.4 | 277.0 | 252.3 | 200.5 | 171.3 |
| Watercut, % | 14.5 | 5.5 | 8.7 | 14.0 | 22.3 |

Oil production from major LUKOIL fields in Russia, mln tons

Gas fields
Nakhodkinskoye field

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|---|----------|------------|--------------|--------------|--------------|
| Proved natural gas reserves, bcf | | | | | 3,703 |
| Natural gas production, mcm | 7 | 472 | 8,486 | 7,798 | 8,408 |
| Cumulative natural gas production, mcm | 0.0 | 0.5 | 9.0 | 16.8 | 25.2 |
| <i>Total wells</i> | – | 52 | 69 | 65 | 65 |
| Production wells | – | 49 | 61 | 61 | 61 |
| Production wells in use | – | 13 | 61 | 61 | 50 |

INTERNATIONAL PROJECTS OF LUKOIL GROUP



International projects*, total

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|--|-------|-------|-------|-------|-------|
| Proved oil reserves, mln barrels | 487 | 614 | 608 | 495 | 592 |
| Proved gas reserves, bcf | 3,216 | 3,845 | 4,442 | 5,068 | 6,972 |
| Hydrocarbon reserves, mln boe | 1,023 | 1,255 | 1,350 | 1,339 | 1,754 |
| Oil production, th. tons | 3,480 | 3,881 | 5,674 | 5,545 | 5,295 |
| Marketable gas production, mcm | 1,135 | 1,208 | 1,189 | 1,682 | 4,192 |
| Marketable hydrocarbon production, mln boe | 33 | 37 | 50 | 52 | 65 |

Kazakhstan

Karachaganak

| | | | | | |
|--|-------|-------|-------|-------|-------|
| Proved oil reserves, mln barrels | 231 | 208 | 173 | 157 | 246 |
| Proved gas reserves, bcf | 1,624 | 1,441 | 1,203 | 1,137 | 1,861 |
| Hydrocarbon reserves, mln boe | 502 | 448 | 374 | 347 | 556 |
| Oil production, th. tons | 1,189 | 1,438 | 1,448 | 1,601 | 1,565 |
| Marketable gas production, mcm | 1,189 | 979 | 1,005 | 1,046 | 1,069 |
| Marketable hydrocarbon production, mln boe | 15 | 17 | 17 | 19 | 18 |

Kumkol

| | | | | | |
|--|-------|-------|-------|-------|-------|
| Proved oil reserves, mln barrels | 111 | 89 | 79 | 78 | 68 |
| Proved gas reserves, bcf | 0 | 0 | 13 | 14 | 13 |
| Hydrocarbon reserves, mln boe | 111 | 89 | 81 | 80 | 70 |
| Oil production, th. tons | 1,689 | 1,502 | 1,707 | 1,756 | 1,628 |
| Marketable gas production, mcm | 51 | 54 | 41 | 44 | 42 |
| Marketable hydrocarbon production, mln boe | 13 | 12 | 13 | 14 | 13 |

Tengiz

| | | | | | |
|--|-----|-----|-----|-----|-----|
| Proved oil reserves, mln barrels | 112 | 118 | 120 | 117 | 120 |
| Proved gas reserves, bcf | 188 | 177 | 154 | 151 | 152 |
| Hydrocarbon reserves, mln boe | 143 | 147 | 146 | 142 | 145 |
| Oil production, th. tons | 369 | 366 | 360 | 376 | 466 |
| Marketable gas production, mcm | 167 | 172 | 143 | 147 | 190 |
| Marketable hydrocarbon production, mln boe | 4 | 4 | 4 | 4 | 5 |

North Buzachi

| | | | | | |
|--|---|-----|-----|-----|-----|
| Proved oil reserves, mln barrels | – | 42 | 80 | 41 | 35 |
| Oil production, th. tons | – | 103 | 668 | 524 | 428 |
| Marketable gas production, mcm | – | 2 | – | – | – |
| Marketable hydrocarbon production, mln boe | – | 0.7 | 5 | 4 | 3 |

* Group's share.

| | 2004 | 2005 | 2006 | 2007 | 2008 |
|---|-------|-------|-------|-------|-------|
| Arman | | | | | |
| Proved oil reserves, mln barrels | – | 3 | 4 | 2 | 0.6 |
| Oil production, th. tons | – | 19 | 82 | 44 | 26 |
| <i>Oil production, mln barrels</i> | – | 0.1 | 0.6 | 0.3 | 0.2 |
| Karakuduk | | | | | |
| Proved oil reserves, mln barrels | – | 38 | 50 | 34 | 33 |
| Oil production, th. tons | – | 125 | 702 | 668 | 636 |
| Marketable gas production, mcm | – | 1 | – | – | – |
| <i>Marketable hydrocarbon production, mln boe</i> | – | 1 | 5 | 5 | 5 |
| Kazakhoil-Aktobe | | | | | |
| Proved oil reserves, mln barrels | – | 89 | 76 | 35 | 32 |
| Oil production, th. tons | – | 114 | 508 | 286 | 190 |
| <i>Oil production, mln barrels</i> | – | 1 | 4 | 2 | 1 |
| Egypt | | | | | |
| Meleiha | | | | | |
| Proved oil reserves, mln barrels | 1 | 3 | 2 | 3 | 4 |
| Oil production, th. tons | 53 | 47 | 40 | 46 | 47 |
| <i>Oil production, mln barrels</i> | 0.4 | 0.4 | 0.3 | 0.4 | 0.4 |
| WEEM | | | | | |
| Proved oil reserves, mln barrels | 13 | 7 | 6 | 5 | 7 |
| Oil production, th. tons | 180 | 167 | 159 | 154 | 144 |
| <i>Oil production, mln barrels</i> | 1 | 1 | 1 | 1 | 1 |
| Azerbaijan | | | | | |
| Shakh Deniz | | | | | |
| Proved oil reserves, mln barrels | 15 | 11 | 10 | 11 | 18 |
| Proved gas reserves, bcf | 338 | 249 | 314 | 476 | 532 |
| <i>Hydrocarbon reserves, mln boe</i> | 71 | 53 | 63 | 90 | 107 |
| Oil production, th. tons | – | – | – | 88 | 147 |
| Marketable gas production, mcm | – | – | – | 309 | 551 |
| <i>Marketable hydrocarbon production, mln boe</i> | – | – | – | 2 | 4 |
| Uzbekistan | | | | | |
| Kandym – Khauzak – Shady | | | | | |
| Proved oil reserves, mln barrels | 4 | 6 | 8 | 6 | 10 |
| Proved gas reserves, bcf | 1,066 | 1,978 | 2,758 | 3,290 | 3,019 |
| <i>Hydrocarbon reserves, mln boe</i> | 182 | 336 | 468 | 554 | 513 |
| Oil production, th. tons | – | – | – | 2 | 12 |
| Marketable gas production, mcm | – | – | – | 136 | 2,340 |
| <i>Marketable hydrocarbon production, mln boe</i> | – | – | – | 0.8 | 14 |
| South-West Gissar | | | | | |
| Proved oil reserves, mln barrels | – | – | – | – | 17 |
| Proved gas reserves, bcf | – | – | – | – | 1,395 |
| <i>Hydrocarbon reserves, mln boe</i> | – | – | – | – | 250 |
| Oil production, th. tons | – | – | – | – | 6 |
| <i>Marketable hydrocarbon production, mln boe</i> | – | – | – | – | 0.1 |
| Columbia | | | | | |
| Condor | | | | | |
| Proved oil reserves, mln barrels | – | – | – | 6 | 1 |
| Proved gas reserves, bcf | – | – | – | – | – |
| <i>Hydrocarbon reserves, mln boe</i> | – | – | – | 6 | 1 |