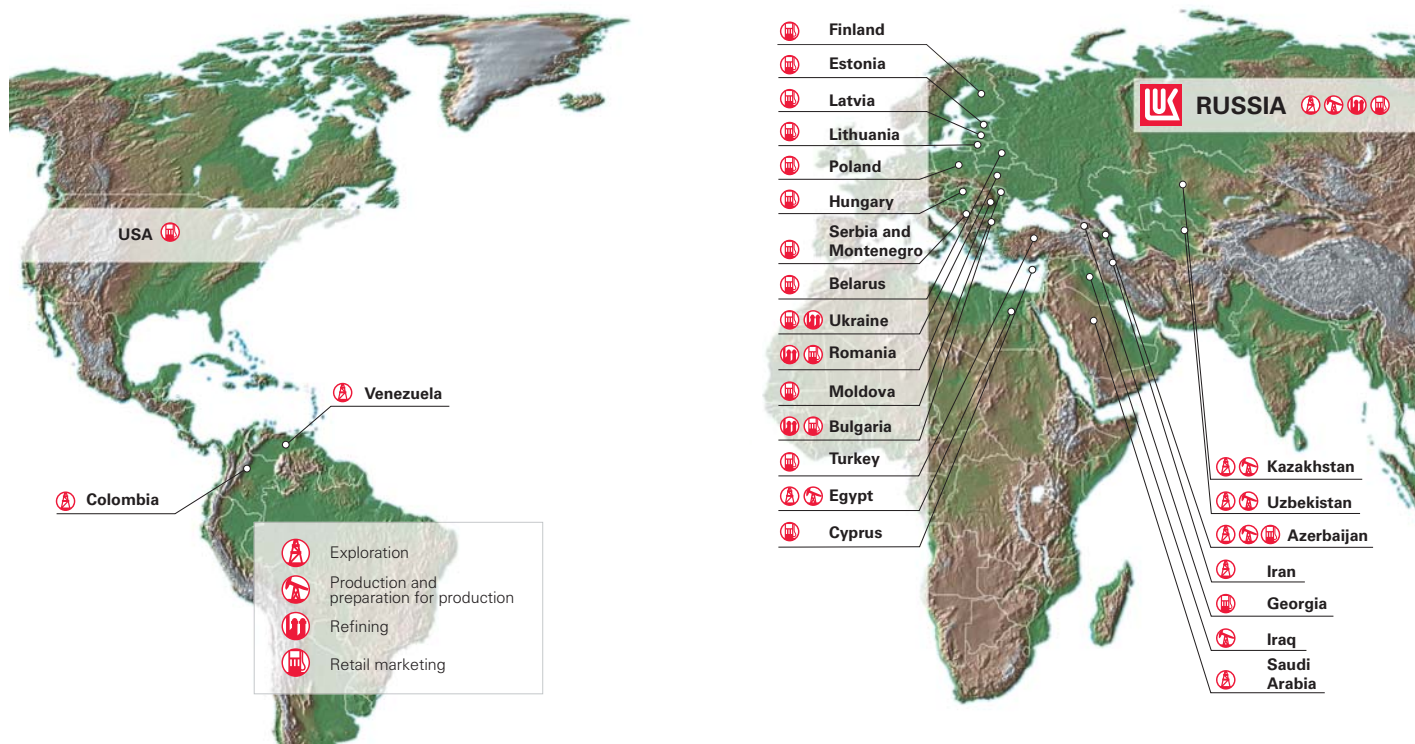


LUKOIL IN THE WORLD AND RUSSIA



Share of LUKOIL Group in the global oil & gas industry, %

	2001	2002	2003	2004	2005
Proved oil reserves	1.28	1.30	1.34	1.34	1.34
Proved gas reserves	0.21	0.39	0.39	0.39	0.40
Proved hydrocarbon reserves	0.77	0.87	0.89	0.89	0.90
Oil production	1.98	2.06	2.08	2.14	2.21
Gas production	0.20	0.20	0.22	0.24	0.27
Hydrocarbon production	1.36	1.41	1.43	1.47	1.53
Oil deliveries to the international market	1.68	1.99	2.08	2.30	2.27
Refining capacities	1.42	1.41	1.40	1.38	1.37
Refinery throughputs	1.10	1.22	1.20	1.21	1.29

Share of Russian entities of LUKOIL Group in the Russian oil & gas industry, %

	2001	2002	2003	2004	2005
Proved oil reserves	22.2	21.5	21.4	21.4	20.8
Proved gas reserves	0.7	1.4	1.3	1.3	1.3
Proved hydrocarbon reserves	4.7	5.4	5.4	5.4	5.4
Production oil wells	18.0	18.1	17.3	17.0	17.4
Oil production	20.59	19.51	18.36	18.03	18.36
Gas production	0.73	0.69	0.76	0.79	0.89
Hydrocarbon production	9.22	9.02	8.86	8.98	9.27
Oil exports	21.16	20.02	19.81	20.75	18.94
Refining capacities	15.4	15.2	15.2	15.5	15.5
Refinery throughputs	16.51	18.53	18.21	18.32	18.05
Petroleum product exports	15.33	19.05	17.44	17.42	17.21

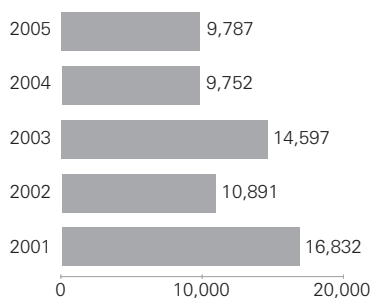
LUKOIL Group activities in Russia


Comparison of LUKOIL Group indicators in Russia with the national averages

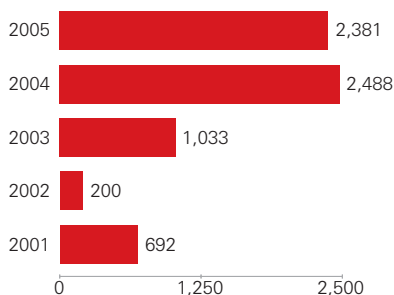
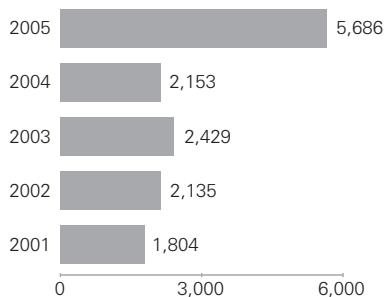
	2001	2002	2003	2004	2005
Flow rate of oil wells, tons per day					
LUKOIL	8.6	9.0	9.7	10.7	11.1
National average	7.7	8.6	9.4	10.3	10.4
Share of idle wells in oil production wellstock, %					
LUKOIL	15.2	19.2	18.5	17.9	16.8
National average	21.6	23.5	23.5	23.6	19.6
Watercut of oil wells, %					
LUKOIL	76.9	77.1	76.6	76.4	77.8
National average	82.5	82.1	80.8	81.0	82.2
Depth of refining, %					
LUKOIL	73.8	72.7	73.5	75.4	77.5
National average	70.5	69.2	69.9	71.1	71.3
Light products yield, %					
LUKOIL	50.3	50.0	49.7	50.2	51.1
National average	48.9	52.5	52.6	53.3	53.5
Share of high-octane gasoline in overall production of motor gasoline, %					
LUKOIL	48.6	50.6	57.5	61.4	69.0
National average	47.0	48.9	53.3	56.1	58.3

GEOLOGICAL EXPLORATION

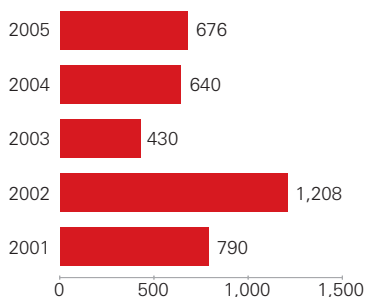
2D seismic prospecting, km



Geo-electrics, km


 3D seismic prospecting, km²


Proved hydrocarbon reserves extensions and discoveries, mln boe



Geological exploration

	2001	2002	2003	2004	2005
2D seismic prospecting, km	16,832	10,891	14,597	9,752	9,787
3D seismic prospecting, km ²	1,804	2,135	2,429	2,153	5,686
VSP*, wells	176	59	46	45	40
Geo-electrics, km	692	200	1,033	2,488	2,381

*Vertical seismic profiling.

Exploration drilling by regions, th. meters

	2001	2002	2003	2004	2005
Total	420	181	146	118	131
<i>Russia</i>	<i>413</i>	<i>168</i>	<i>141</i>	<i>111</i>	<i>119</i>
Western Siberia	199	60	66	44	44
Urals	65	10	8	11	11
Volga	56	39	21	17	23
including Caspian	7	7	2	0	2
Timan-Pechora	73	38	29	24	26
Bolshekhetskaya Depression	0	4	1	4	6
Other	20	17	16	11	9
<i>International</i>	<i>7</i>	<i>13</i>	<i>5</i>	<i>7</i>	<i>12</i>

Number and average depth of exploration wells drilled in Russia

	2001	2002	2003	2004	2005
Number of wells	123	74	48	47	28
Average depth, meters	2,465	2,567	2,511	2,541	2,548

Number of newly discovered fields and strata at existing fields

	2001	2002	2003	2004	2005
Fields	17	16	15	13	5
Oil	16	15	14	12	5
Gas	0	0	0	0	0
Gas condensate	1	1	1	1	0
Strata	18	15	14	10	11
Oil	16	12	14	10	11
Gas	2	1	0	0	0
Gas condensate	0	2	0	0	0

Reserve extensions and discoveries, mln boe

	2001	2002	2003	2004	2005
Oil	614	308	420	624	506
Gas	176	900	10	16	170
Hydrocarbons	790	1,208	430	640	676