

LUKOIL IN RUSSIA AND THE WORLD



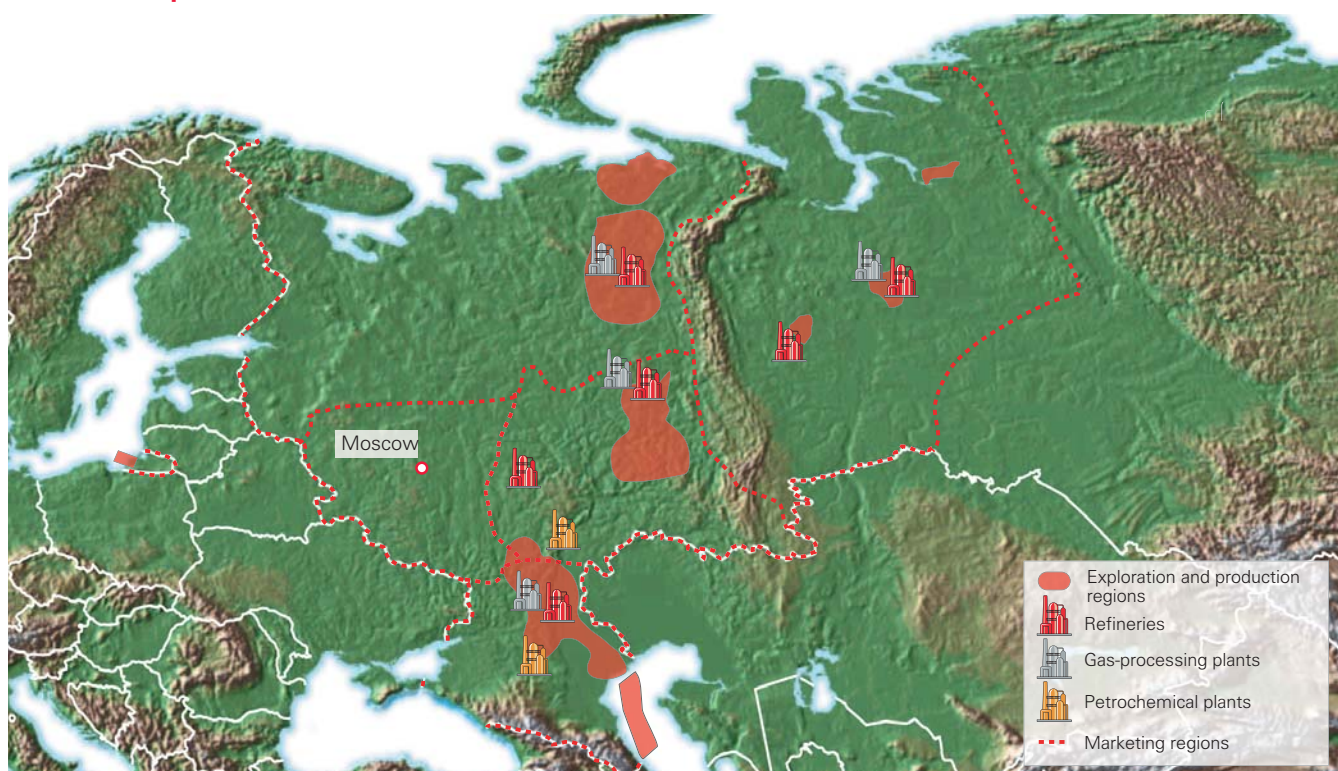
Share of LUKOIL Group in the global oil & gas industry, %

	2005	2006	2007	2008	2009
Proved oil reserves	1.32	1.28	1.25	1.09	1.03
Proved gas reserves	0.41	0.43	0.45	0.45	0.35
Proved hydrocarbon reserves	0.91	0.90	0.88	0.80	0.72
Oil production	2.20	2.32	2.35	2.30	2.40
Gas production	0.27	0.56	0.56	0.64	0.59
Hydrocarbon production	1.52	1.69	1.70	1.68	1.73
Refining capacities	1.37	1.35	1.34	1.51	1.58
Refinery throughputs	1.28	1.31	1.39	1.50	1.71

Share of Russian entities of LUKOIL Group in the Russian oil & gas industry, %

	2005	2006	2007	2008	2009
Proved oil reserves	20.2	20.8	20.5	18.7	17.6
Proved gas reserves	1.4	1.5	1.5	1.5	1.0
Proved hydrocarbon reserves	5.7	5.7	5.7	5.3	4.7
Oil production wells	17.4	17.4	17.5	17.7	17.8
Oil production	18.36	18.64	18.54	18.41	18.59
Gas production	0.89	2.14	2.09	2.14	2.12
Hydrocarbon production	9.27	10.06	10.09	10.14	10.61
Oil exports	18.94	17.92	16.66	16.52	17.08
Refining capacities	15.4	16.2	16.2	16.0	16.1
Refinery throughputs	18.05	18.05	18.69	18.75	18.88
Petroleum product exports	17.21	20.04	22.35	22.36	22.33

LUKOIL Group activities in Russia

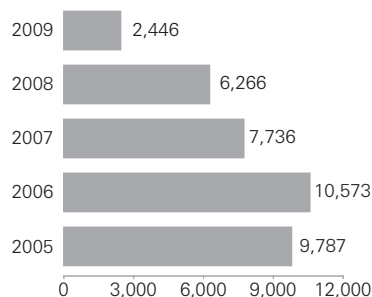


Comparison of LUKOIL Group indicators in Russia with national averages

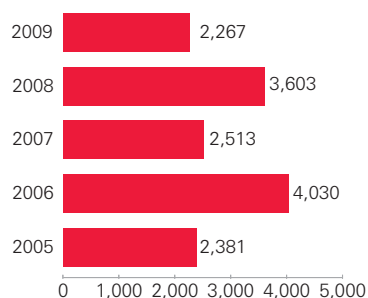
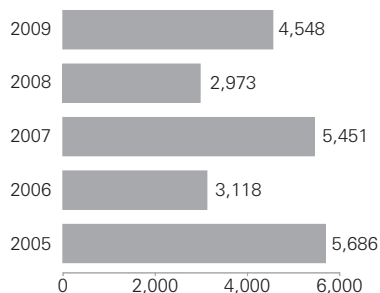
	2005	2006	2007	2008	2009
Flow rate of oil wells, tons per day					
LUKOIL	11.1	11.2	11.0	10.5	10.6
National average	10.4	10.3	10.2	9.9	9.9
Share of idle wells in total oil production wells, %					
LUKOIL	16.8	15.4	15.3	14.7	14.9
National average	19.6	17.5	16.4	16.0	16.3
Watercut of oil wells, %					
LUKOIL	77.8	79.6	80.9	82.2	82.1
National average	82.2	83.3	86.2	84.7	84.8
Depth of refining, %					
LUKOIL	77.5	76.2	74.0	76.0	74.8
National average	71.3	71.7	71.4	71.5	71.4
Light products yield, %					
LUKOIL	51.1	50.2	49.9	50.4	50.1
National average	54.0	55.3	55.1	56.0	55.5
Share of high-octane gasoline in overall production of motor gasoline, %					
LUKOIL	69.0	76.6	83.5	87.0	89.7
National average	58.3	68.7	73.9	77.2	82.6

GEOLOGICAL EXPLORATION

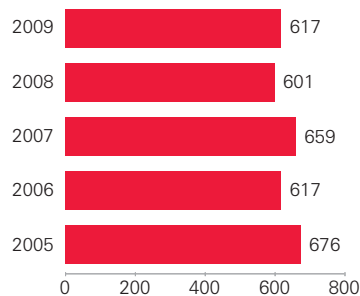
2D seismic prospecting, km



Geo-electrics, km


 3D seismic prospecting, km²


Proved hydrocarbon reserve extensions and discoveries, mln boe



Geological exploration

	2005	2006	2007	2008	2009
2D seismic prospecting, km	9,787	10,573	7,736	6,266	2,446
3D seismic prospecting, km ²	5,686	3,118	5,451	2,973	4,548
VSP*, wells.	40	33	30	15	9
Geo-electrics, km	2,381	4,030	2,513	3,603	2,267

*Vertical seismic profiling.

Exploration drilling by regions, th. meters

	2005	2006	2007	2008	2009
Total	131	162	143	150	80
<i>Russia</i>	119	139	130	123	63
Western Siberia	44	60	54	63	29
Urals	11	9	9	9	8
Volga	23	29	31	17	11
including Caspian	2	2	4	6	2
Timan-Pechora	26	27	18	18	10
Bolshekhetskaya Depression	6	4	6	4	0
Other	9	10	12	12	5
<i>International</i>	12	23	13	27	17

Number and average depth of exploration wells drilled in Russia

	2005	2006	2007	2008	2009
Number of wells	28	40	49	41	36
Average depth, meters	2,548	2,417	2,797	2,553	2,632

Number of newly discovered fields and strata at existing fields

	2005	2006	2007	2008	2009
Fields	5	10	7	8	1
Oil (including oil, gas and condensate)	5	9	7	8	1
Gas	0	1	0	0	0
Gas condensate	0	0	0	0	0
Strata	11	15	17	18	17
Oil	11	15	13	18	17
Gas	0	0	0	0	0
Gas condensate	0	0	4	0	0

Proved reserve extensions and discoveries, mln boe

	2005	2006	2007	2008	2009
Oil	506	551	518	529	540
Gas	170	66	141	72	77
Hydrocarbons	676	617	659	601	617